

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/07/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount 3,000,000
Daily Cost Total 365,316	Cumulative Cost 10,818,879	Currency AUD
Report Start Date/Time 06/07/2007 05:00	Report End Date/Time 07/07/2007 05:00	Report Number 32

Management Summary

Complete landing of tubing hanger, test hanger seals. Wait on weather, unable to unload slickline unit from Lady Gerda due to sea state. Pick up slickline unit and rig up. Pressure test slickline lubricator and run in hole with n-test tool to 3798m. Pressure up to 4000psi on tubing to set packers, witnessed packers begin to set @ 1450psi. POOH with wireline and n-test tool. Run in hole with XN pump open plug and set at 3798m. POOH with slickline. Pressure up on tubing to 2000psi, shut in tubing. Pressure up on production annulus to 2000psi for 10 minutes to test top packer seal, packer seal good. Run in hole with slickline and set X plug @ 437m. Stand back slickline lubricator. Back out Cameron tubing hanger running tool and L/D. Nipple down bell nipple and BOP stack, set BOP stack on test stump. Pull riser and lay out on deck.

Activity at Report Time

Laying out BOP riser

Next Activity

Nipple up and test Xmas tree, rig up slickline and pull x plug, open sliding sleeve

Daily Operations: 24 HRS to 08/07/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount 3,000,000
Daily Cost Total 269,381	Cumulative Cost 11,088,260	Currency AUD
Report Start Date/Time 07/07/2007 05:00	Report End Date/Time 08/07/2007 05:00	Report Number 33

Management Summary

Cameron service tech terminate control line at tubing hanger, prep wellhead for Xmas tree. Install Xmas tree and pressure test. Nipple up Totco wireline BOP's, riser, and lubricator. Attempt to run in hole with wireline to pull X plug, unable to run through Xmas tree. Excessive grease in Xmas tree bore, pick up 5' wireline tool stem with bullnose and run through xmas tree to clean bore. Safety meeting. Break off wireline lubricator, pull 5 1/2" riser and re-torque connections. Install lubricator, pressure test riser to 300/4800psi for 10min. Run in hole with slickline, pull X plug @ 437m. RIH w/ 142BO shifting tool to open lower sliding sleeve, unable to work through upper sliding sleeve, POOH. Reset tool, RIH and work through upper sleeve, open lower sliding sleeve @ 3772m. POOH. RIH w/ 42BO closing tool to ensure upper sliding sleeve @ 3744m is closed.

Activity at Report Time

RIH to ensure upper sliding sleeve closed

Next Activity

POOH, rig down wireline, prep to skid

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 09/07/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount 3,000,000
Daily Cost Total 702,372	Cumulative Cost 11,790,632	Currency AUD
Report Start Date/Time 08/07/2007 05:00	Report End Date/Time 09/07/2007 05:00	Report Number 34

Management Summary

POOH w/ wireline. Pin sheared in tool, upper sliding sleeve still open. Install new pin in tool, RIH to attempt to close sleeve. Drag on tool, pump 2 bbls to flush around tool, work tool free. POOH w/ wireline. Pin sheared indicating upper sleeve still open. Pump 5bbls inhibited seawater to flush tubing. Make tubing scratcher run, pull metal shavings and grease from tubing. Pump 5 bbls ISW to flush tubing following scratcher run. RIH with closing tool to attempt to close upper sliding sleeve, unsuccessful. Safety meeting with rig crew and 3rd party personnel. RIH with opening tool and fully open upper sliding sleeve @ 3744m. Pump 5.5bbls ISW through tubing and sleeve to flush debris. Reset and RIH with closing tool, attempt to close upper sleeve, unsuccessful. Run in hole with closing tool to close lower sliding sleeve @ 3772m. Close lower sleeve and pull through upper sleeve, POOH. Shear pin intact, both sliding sleeves closed. Pressure up to 1000psi on tubing for 5 minutes. RIH with shifting tool and re-open upper sliding sleeve for production, POOH.

Activity at Report Time

Pulling out of hole w/ wireline

Next Activity

Rig down wireline lubricator, riser, and unit. Prep to and skid rig to A4

Daily Operations: 24 HRS to 07/07/2007 06:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 104,577	Cumulative Cost 1,467,445	Currency AUD
Report Start Date/Time 06/07/2007 06:00	Report End Date/Time 07/07/2007 06:00	Report Number 19

Management Summary

Continue to circulate well clean with 250bbls. POOH with 4.0" drillpipe, break out and lay out BHA and milling assembly. RIH with 4" drillpipe and mule shoe and tag TOC @ 704m. P/U 1m and circulate hole clean. Mix and pump 39bbl slurry @703m. POOH with D.P to 604m and reverse clean. Con't POOH to 507m, reverse clean and clean surface equipment. Wait on cement to cure. RIH and tag TOC @ 622.46m. Circulate hole to ISW. Pressure test cement/casing to 1000psi - 15min - good test. POOH with 4" drill pipe. Start N/D BOP's.

Activity at Report Time

N/D BOP's and risers

Next Activity

Install abandonment flange .

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/07/2007 18:00

Well Name Snapper A1		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug & Abandon the A1	
Target Measured Depth (ftKB) 3,937.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000481	Total Original AFE Amount 2,035,000	Total AFE Supplement Amount
Daily Cost Total 36,289	Cumulative Cost 1,503,734	Currency AUD
Report Start Date/Time 07/07/2007 06:00	Report End Date/Time 07/07/2007 18:00	Report Number 20

Management Summary

Rig down flow trough, bell nipple and walkway from under rig floor. Nipple down annular and BOPs and riser. Install 13-5/8" abandonment flange, pressure test to 1000psi and return well to production.

Activity at Report Time

Pressure test abandonment flange

Next Activity

Skid across to the A-19.

Daily Operations: 24 HRS to 08/07/2007 06:00

Well Name Snapper A19		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon	
Target Measured Depth (ftKB) 3,084.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000470 / 40000477	Total Original AFE Amount 1,516,470	Total AFE Supplement Amount 1,804,000
Daily Cost Total 38,841	Cumulative Cost 1,922,812	Currency AUD
Report Start Date/Time 07/07/2007 18:00	Report End Date/Time 08/07/2007 06:00	Report Number 25

Management Summary

Skid rig from the A-1 across to the A-19. Remove tree cap and install 2 way check. N/D tree and attempt to lift - no success. Cut tree / THAF studs with air hacksaw in conjunction with pressure testing choke manifold.

Activity at Report Time

Cutting THAF studs

Next Activity

Remove tree and R/U risers / BOP's

Daily Operations: 24 HRS to 09/07/2007 06:00

Well Name Snapper A19		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon	
Target Measured Depth (ftKB) 3,084.0	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000470 / 40000477	Total Original AFE Amount 1,516,470	Total AFE Supplement Amount 1,804,000
Daily Cost Total 71,966	Cumulative Cost 1,994,778	Currency AUD
Report Start Date/Time 08/07/2007 06:00	Report End Date/Time 09/07/2007 06:00	Report Number 26

Management Summary

Continue to cut THAF studs and remove wellhead. Drive out studs from tubing head flange. Check hanger threads, install DSA and riser. Install BOP stack, annular, bell nipple and 10" flowline. Test BOP's.

Activity at Report Time

Test BOP's

Next Activity

Recover 5 1/2" tubing

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/07/2007 18:00

Well Name Tuna A8		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Recover through tubing sand screen	
Target Measured Depth (ftKB) 5,599.7	Target Depth (TVD) (ftKB)	
AFE or Job Number 47000936	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Daily Cost Total 18,894	Cumulative Cost 53,281	Currency AUD
Report Start Date/Time 06/07/2007 06:00	Report End Date/Time 06/07/2007 18:00	Report Number 3

Management Summary

M/u lubricator to full length and pressure test to 3000 psi, solid. Rih and recover the sand screen from 1709m. R/d off the well and hand the well back to production at 1800 hrs

Activity at Report Time

Next Activity

R/u on the A-7 and plug back and re perf.

Daily Operations: 24 HRS to 06/07/2007 15:30

Well Name Bream A3		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Plug back current perfs, add new perfs	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H035	Total Original AFE Amount 245,000	Total AFE Supplement Amount
Daily Cost Total 97,180	Cumulative Cost 148,731	Currency AUD
Report Start Date/Time 06/07/2007 06:00	Report End Date/Time 06/07/2007 15:30	Report Number 2

Management Summary

Attend platform external quarterly drill, perforate interval 3299.2 mts to 3302.7 mts mdrt. Set HPI plug at 3305 mts mdrt. Rig down and move to A-19

Activity at Report Time

SDFN

Next Activity

Rig up on A-19 and perf

Daily Operations: 24 HRS to 07/07/2007 06:00

Well Name Bream A19A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Isolate existing perfs, add new perfs	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H036	Total Original AFE Amount 255,000	Total AFE Supplement Amount
Daily Cost Total 88,976	Cumulative Cost 88,976	Currency
Report Start Date/Time 06/07/2007 15:30	Report End Date/Time 07/07/2007 06:00	Report Number 1

Management Summary

Rigged up. Closed ssd , perforated interval 2612.0 mts mdrt to 2615.5 mts mdrt. Lay out Schlumberger cap riser

Activity at Report Time

SDFN

Next Activity

Rig down and move to the A12I

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/07/2007 06:00

Well Name Tuna A7		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set MPBT and add perforations	
Target Measured Depth (ftKB) 9,084.6	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H034	Total Original AFE Amount 250,000	Total AFE Supplement Amount
Daily Cost Total 7,776	Cumulative Cost 7,776	Currency AUD
Report Start Date/Time 06/07/2007 18:00	Report End Date/Time 07/07/2007 06:00	Report Number 1
Management Summary SDFN		
Activity at Report Time SDFN		
Next Activity Rig up on the well and pressure test		

Daily Operations: 24 HRS to 08/07/2007 06:00

Well Name Tuna A7		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set MPBT and add perforations	
Target Measured Depth (ftKB) 9,084.6	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H034	Total Original AFE Amount 250,000	Total AFE Supplement Amount
Daily Cost Total 19,306	Cumulative Cost 27,082	Currency AUD
Report Start Date/Time 07/07/2007 06:00	Report End Date/Time 08/07/2007 06:00	Report Number 2
Management Summary Rig up on the well and pressure test to 3000 psi, test solid. Rih with 2.13" B/box and tag HUD at 2778m mdrt. R/u Sch and pressure test to 3000 kpa, test solid. Rih with dummy MPBT, GR/CCL and tag HUD at 2778m mdrt. Correlate and log out of hole.		
Activity at Report Time SDFN.		
Next Activity Set MPBT and re perf well.		

Daily Operations: 24 HRS to 08/07/2007 06:00

Well Name Bream A12		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Secure well	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number 46000484	Total Original AFE Amount 30,000	Total AFE Supplement Amount
Daily Cost Total 22,704	Cumulative Cost 22,704	Currency
Report Start Date/Time 07/07/2007 06:00	Report End Date/Time 08/07/2007 06:00	Report Number 1
Management Summary Pulled sssv, recovered 1 1/2" Circ valve. Circulated 300 bbls ISW from PA to Tbg and out the drilling effluent line. Shut in and monitor over night		
Activity at Report Time SDFN		
Next Activity Complete circulating and rerun dummy GLV and SSSV		

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Daily Operations: 24 HRS to 09/07/2007 06:00

Well Name Tuna A7		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Set MPBT and add perforations	
Target Measured Depth (ftKB) 9,084.6	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H034	Total Original AFE Amount 250,000	Total AFE Supplement Amount
Daily Cost Total 56,232	Cumulative Cost 83,314	Currency AUD
Report Start Date/Time 08/07/2007 06:00	Report End Date/Time 09/07/2007 06:00	Report Number 3
Management Summary WOW. M/u 4.5" MPBT, dump bailer and 2.5m perf gun. Consolidate equipment and prepare for backloading.		
Activity at Report Time SDFN.		
Next Activity Set MPBT and perf.		

Daily Operations: 24 HRS to 09/07/2007 06:00

Well Name Bream A12		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Secure well	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number 46000484	Total Original AFE Amount 30,000	Total AFE Supplement Amount
Daily Cost Total 22,704	Cumulative Cost 45,407	Currency
Report Start Date/Time 08/07/2007 06:00	Report End Date/Time 09/07/2007 06:00	Report Number 2
Management Summary Attempt to bleed off gas cap. Pull RN plug and reset. Circulate 200 bbls ISW. Set dummy gas lift valve, set sssv. Rig down		
Activity at Report Time SDFN		
Next Activity Pack up and prepare for move to BMB		